

Measurement and Verification Plan Operations and Maintenance

The proposed price will generally be evaluated for completeness, reasonableness, and realism.

Interested persons are invited to submit written comments on the Department's proposed changes to the energy savings performance contracting model solicitations. Written comments should be submitted to the address indicated in the **ADDRESSES** section of this notice.

Issued in Washington, D.C. on this 20th day of December 1995.

Christine A. Ervin,

Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 95-31317 Filed 12-26-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. EF96-5091-000, et al.]

Western Area Power Administration, et al.; Electric Rate and Corporate Regulation Filings

December 15, 1995.

Take notice that the following filings have been made with the Commission:

1. Western Area Power Administration

[Docket No. EF96-5091-000]

Take notice that on November 2, 1995, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-70, did confirm and approve on an interim basis, to be effective on November 1, 1995, the Western Area Power Administration's (Western) Rate Schedule BCP-F5 for firm power service from the Boulder Canyon Project.

The rate methodology in Rate Schedule BCP-F5 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval on a final basis, ending September 30, 2000, or until superseded.

The Power Repayment Spreadsheet Study indicated that the existing rate methodology results in collecting revenues in excess of that allowed by law through the Rate Year. The proposed rate schedule will yield appropriate revenues.

Upon completion of the Upgrading Credit Procedures and receipt of revised Upgrading Credit Schedules, the FY 1996 Energy Dollar and Capacity Dollar will be adjusted by the difference between the originally projected Annual Upgrading Credit Payments and the revised Annual Upgrading Credit Payments and spread over the

remaining months of FY 1996 so the BCP Contractors will not pay more than the FY 1996 Annual Revenue Requirement.

The Administrator of Western certifies that the rate methodology is consistent with applicable law and provide the lowest possible rate consistent with sound business principles. The Deputy Secretary of the Department of Energy states that the rate schedule is submitted for confirmation and approval on a final basis for a period of November 1, 1995, and ending September 30, 2000, pursuant to authority vested in FERC by Delegation Order No. 0204-108, as amended.

Comment date: January 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. NRGenerating Holdings (No. 4) B.V.

[Docket No. EG96-23-000]

On December 8, 1995, NRGenerating Holdings (No. 4) B.V. ("Applicant"), with its principal office at c/o NRG Energy, Inc., Level 50, Rialto South Tower, 525 Collins Street, Melbourne, Victoria, 3000, Australia, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it holds an interest in a joint venture partnership organized under the laws of Australia, formed to acquire, own and operate an 1,450 megawatt brown coal-fired electric generating facility and adjacent brown coal open cut mine located in Victoria, Australia (the "Facility"). Electric energy produced by the Facility will be sold at wholesale to the Victoria Power Exchange. In no event will any electric energy be sold to consumers in the United States.

Comment date: January 2, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. The Salt River Project Agricultural Improvement and Power District v. Tucson Electric Power Company

[Docket No. EL96-22-000]

Take notice that on December 1, 1995, the Salt River Project Agricultural Improvement and Power District (Salt River) filed a complaint under Sections 205, 206 and 306 of the Federal Power Act, 16 U.S.C. §§ 824d & 824e, against Tucson Electric Power Company (Tucson Electric). The complaint alleges that Tucson Electric overcharged Salt River for wholesale power.

Specifically, the complaint alleges that Tucson Electric improperly included fixed, capital lease costs for coal handling facilities, which were incurred by its corporate affiliate, in Tucson Electric's fuel account. The complaint also alleges that Tucson Electric improperly included financing costs, property taxes, management fees and costs identified only as "other" in its fuel account. According to the complaint, Tucson Electric unlawfully passed these affiliate costs through to Salt River in a formula energy rate designed to track fluctuations in the price of fuel and purchased power. To remedy the alleged overcharges, the complaint seeks approximately \$3.9 million in refunds, plus interest.

Comment date: January 16, 1996, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before January 16, 1996.

4. Western Systems Power Pool

[Docket No. ER91-195-022]

Take notice that on November 9, 1995, Western Systems Power Pool filed an amendment to their informational filing of October 30, 1995 in Docket No. ER91-195-000. Copies of Western Systems Power Pool's amendment are on file with the Commission and are available for public inspection.

5. NorAm Energy Services, Inc.

[Docket No. ER94-1247-006]

Take notice that on November 20, 1995, NorAm Energy Services, Inc. filed an amendment to their informational filing of October 20, 1995 in Docket No. ER94-1247-000. Copies of NorAm Energy Service's amendment are on file with the Commission and are available for public inspection.

6. Calpine Power Marketing, Inc., Proven Alternatives, Inc., Gateway Energy, Inc.

[Docket Nos. ER94-1545-003], ER95-473-002, ER95-1049-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On December 5, 1995, Calpine Power Marketing, Inc. filed certain information as required by the Commission's March 9, 1995, order in Docket No. ER94-1545-000.

On December 4, 1995, Proven Alternatives, Inc. filed certain information as required by the Commission's March 29, 1995, order in Docket No. ER95-473-000.

On December 5, 1995, Gateway Energy, Inc. filed certain information as required by the Commission's August 4, 1995, order in Docket No. ER95-1049-000.

7. EnergyOnline, Inc.

[Docket No. ER96-138-000]

On November 20, 1995, EnergyOnline, Inc. tendered for filing an amendment to its filing in this docket.

This amendment pertains to a correction in the text of the original filing and to the ownership of the applicant.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Company

[Docket No. ER96-335-000]

Take notice that on December 7, 1995, Massachusetts Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Maine Public Service Company

[Docket No. ER96-370-000]

Take notice that on December 8, 1995, Maine Public Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Commonwealth Edison Company

[Docket No. ER96-412-000]

Take notice that on December 13, 1995, Commonwealth Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Electric Power Company

[Docket No. ER96-514-000]

Take notice that on December 4, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revisions to its FERC Electric Tariff, Volume 1, Service Agreement No. 29.

Wisconsin Electric requests an effective date of November 15, 1995, in order to implement the Agreement's modifications, which do not result in revenue increases.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Kansas City Power & Light Company

[Docket No. ER96-515-000]

Take notice that on December 4, 1995, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated September 13, 1995, by KCPL. KCPL proposes an effective date of September 13, 1995, and requests waiver of the Commission's notice requirement. This agreement provides for the rates and charges for Non-Firm Transmission Service by KCPL for wholesale transactions.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges which were conditionally accepted by the Commission in Docket No. ER94-1045-000.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. New England Power Company

[Docket No. ER96-517-000]

Take notice that on December 4, 1995, New England Power Company submitted for filing a letter agreement for firm transmission service to Electric Clearinghouse, Inc.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Commonwealth Electric Company

[Docket No. ER96-518-000]

Take notice that on December 4, 1995, Commonwealth Electric Company (Commonwealth) filed, pursuant to Section 205 of the Federal Power Act and the implementing provisions of Section 35.13 of the Commission's Regulations, a proposed change in rate under its currently effective Rate Schedule FERC No. 6.

Commonwealth states that said change in rate under Commonwealth's Rate Schedule FERC No. 6 has been computed according to the provisions of Section 6(b) of its Rate Schedule FERC No. 6. Such change is proposed to become effective January 1, 1996, thereby superseding the 23 kV Wheeling Rate in effect during the calendar year 1994. Commonwealth has requested that the Commission's notice requirements be waived pursuant to Section 35.11 of the Commission's Regulations in order to allow the tendered rate change to become effective as of January 1, 1996.

Copies of this filing have been served upon Boston Edison Company and the Massachusetts Department of Public Utilities.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Boston Edison Company

[Docket No. ER96-519-000]

Take notice that on December 4, 1995, Boston Edison Company (Boston Edison) tendered for filing a letter agreement between Boston Edison and Cambridge Electric Light Company (CEL). The tendered letter agreement extends the terms and conditions of the Substation 402 Agreement to and including March 31, 1996. The Substation 402 Agreement is designated as Boston Edison's FERC Rate Schedule No. 149. Boston Edison requests an effective date of December 31, 1995.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Commonwealth Electric Company, Cambridge Electric Light Company

[Docket No. ER96-520-000]

Take notice that on December 4, 1995, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Customers:

Citizens Lehman Power Sales

Koch Power Services, Inc.

United Illuminating Company

Vermont Marble Power Division of OMYA, Inc.

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric, Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and the Customers to enter into separately scheduled transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Commonwealth Electric Company, Boston Edison Company, Montaup Electric Company

[Docket No. ER96-521-000]

Take notice that on December 4, 1995, Commonwealth Electric Company (Commonwealth) tendered for filing on behalf of itself, Montaup Electric Company and Boston Edison Company supplemental data pertaining to their applicable investments and carrying charges including local tax rates, for the twelve-month period ending December 31, 1994. Commonwealth states that this supplemental data is submitted pursuant to a letter in Docket No. E-7981 dated April 26, 1973 accepting for filing Commonwealth's Rate Schedule FERC No. 21, Boston Edison Company's Rate Schedule FERC No. 67, and Montaup Electric Company's Rate Schedule No. 27.

Commonwealth states that these rate schedules have previously been similarly supplemented for the calendar years 1972 through 1993.

Copies of said filing have been served upon Boston Edison Company, Montaup Electric Company, New England Power Company and the Massachusetts Department of Public Utilities.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. The Dayton Power and Light Company

[Docket No. ER96-522-000]

Take notice that on December 4, 1995, The Dayton Power and Light Company (Dayton), tendered for filing, an executed Interconnection Agreement between Dayton and Ohio Valley Electric Corporation (OVEC).

Pursuant to the rate schedules attached to the Agreement, Dayton will provide to OVEC power and/or energy for resale. Dayton and OVEC are currently parties to a Inter-Company Power Agreement for the sale of surplus power and energy to Dayton from OVEC.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Ohio Edison Company, Pennsylvania Power Company

[Docket No. ER96-523-000]

Take notice that on December 4, 1995, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, an Agreement for System Power Transactions with LG&E Power Marketing Inc. This initial rate schedule will enable the parties to purchase and

sell capacity and energy in accordance with the terms of the Agreement.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Texas Utilities Electric Company

[Docket No. ER96-524-000]

Take notice that on December 5, 1995, Texas Utilities Electric Company (TU Electric), tendered for filing two executed transmission service agreements (TSA's) with Western Gas Resources Power Marketing, Inc. and Destec Power Services, Inc. for certain Economy Energy Transmission Service under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA's that will permit them to become effective on or before the service commencement date under each of the two TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Western Gas Resources Power Marketing, Inc. and Destec Power Services, Inc., as well as the Public Utility Commission of Texas.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Utility Management and Consulting, Inc.

[Docket No. ER96-525-000]

Take notice that on December 5, 1995, Utility Management and Consulting Inc. (UMAC), tendered for filing pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, a petition for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1, to be effective on February 1, 1996.

UMAC intends to engage in electric power and energy transactions as a marketer and broker. In transactions where UMAC purchases power, including capacity and related services from electric utilities, qualifying facilities, and independent power producers, and resells such power to other purchasers, UMAC will be functioning as a marketer. In UMAC's marketing transactions, UMAC proposes to charge rates mutually agreed upon by the parties. Sales will be at arms-length, and no sales will be made to affiliated entities. In transactions where UMAC does not take title for the electric energy and/or power, UMAC will be limited to the role of a broker and charge a fee for its services. UMAC is not in the business of producing or transmitting electric energy. UMAC does not

currently have or contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Florida Power Corporation

[Docket No. ER96-526-000]

Take notice that on December 1, 1995, Florida Power Corporation (FPC), tendered for filing service agreements providing for service to thirty-three (33) entities pursuant to its open access transmission tariff (the T-2 Tariff). Florida Power requests that the Commission waive its notice of filing requirements and allow the agreements to become effective on November 1, 1995.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Indiana Michigan Power Company

[Docket No. ER96-527-000]

Take notice that on December 4, 1995, American Electric Power Service Corporation (AEPSC), tendered for filing a transmission service agreement for service being made available to Indiana Municipal Power Agency pursuant to AEPSC FERC Electric Tariff Original Volume No. 1. Waiver of Notice requirements was requested to accommodate an effective date of November 3, 1995.

A copy of the filing was served upon IMPA and the affected state regulatory commission.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Atlantic City Electric Company

[Docket No. ER96-528-000]

Take notice that on December 5, 1995, Atlantic City Electric Company (ACE), tendered for filing an Agreement for Short-Term Energy Transactions between ACE and Industrial Energy Applications (IEA). ACE requests that the Agreement be accepted to become effective December 6, 1995.

Copies of the filing were served on IEA and the New Jersey Board of Regulatory Commissioners.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Idaho Power Company

[Docket No. ER96-529-000]

Take notice that on December 5, 1995, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company FERC Electric Tariff Original Volume No. 2 between CENERGY, Inc. and Idaho Power Company.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. Idaho Power Company

[Docket No. ER96-530-000]

Take notice that on December 5, 1995, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company FERC Electric Tariff, Second Revised, Volume No. 1 between CENERGY, Inc. and Idaho Power Company and a Certificate of Concurrence.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. PECO Energy Company

[Docket No. ER96-538-000]

Take notice that on December 6, 1995, PECO Energy Company (PECO) filed a Service Agreement dated November 22, 1995, with Tenneco Energy Marketing Company (TEMCO) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds TEMCO as a customer under the Tariff.

PECO requests an effective date of November 22, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to TEMCO and the Pennsylvania Public Utility Commission.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

28. PECO Energy Company

[Docket No. ER96-539-000]

Take notice that on December 6, 1995, PECO Energy Company (PECO) filed a Service Agreement dated November 22, 1995, with KCS Power Marketing, Inc. (KCS Power Marketing) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds KCS Power Marketing as a customer under the Tariff.

PECO requests an effective date of November 22, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to KCS Power

Marketing and the Pennsylvania Public Utility Commission.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

29. PECO Energy Company

[Docket No. ER96-540-000]

Take notice that on December 6, 1995, PECO Energy Company (PECO) filed a Service Agreement dated November 28, 1995, with American Electric Power Service Company (AEP) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds AEP as a customer under the Tariff.

PECO requests an effective date of November 28, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to AEP and the Pennsylvania Public Utility Commission.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

30. PECO Energy Company

[Docket No. ER96-541-000]

Take notice that on December 6, 1995, PECO Energy Company (PECO) filed a Service Agreement dated November 29, 1995, with Florida Power & Light Company (FPL) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds FPL as a customer under the Tariff.

PECO requests an effective date of November 29, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to FPL and the Pennsylvania Public Utility Commission.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

31. PECO Energy Company

[Docket No. ER96-542-000]

Take notice that on December 6, 1995, PECO Energy Company (PECO) filed a Service Agreement dated November 28, 1995, with East Kentucky Power Cooperative (East Kentucky Power Cooperative) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds East Kentucky Power Cooperative as a customer under the Tariff.

PECO requests an effective date of November 28, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to East Kentucky Power Cooperative and the Pennsylvania Public Utility Commission.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

32. CINERGY Services, Inc.

[Docket No. ER96-546-000]

Take notice that CINERGY Services, Inc. (CINERGY Services) on December 7, 1995, tendered for filing on behalf of its operating company, PSI Energy, Inc. (PSI), a First Supplemental Agreement, dated October 1, 1995, to the Interconnection Agreement, dated April 1, 1994 between AES Power, Inc. (AES) and PSI.

The First Supplemental Agreement revises the definitions for Emission allowances and provides for Cinergy Services to act as agent for PSI. The following Exhibit has also been revised: B Power Sales by CINERGY

CINERGY Services and AES have requested an effective date of January 1996.

Copies of the filing were served on AES Power, Inc., the Virginia State Corporation Commission, the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: January 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

33. UtiliCorp United Inc.

[Docket No. ER96-547-000]

Take notice that on December 7, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with Northern Indiana Public Service Company. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to Northern Indiana Public Service Company pursuant to the tariff.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: January 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

34. CINERGY Services, Inc.

[Docket No. ER96-548-000]

Take notice that CINERGY Services, Inc. (CINERGY) on December 7, 1995, tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated October 1, 1995, between CINERGY and the City of Tallahassee (Tallahassee).

The Interchange Agreement provides for the following service between CINERGY and Tallahassee.

1. Exhibit A—Power Sales by Tallahassee
2. Exhibit B—Power Sales by CINERGY

CINERGY and Tallahassee have requested an effective date of January 1, 1996.

Copies of the filing were served on the City of Tallahassee, the Florida Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: January 2 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-31279 Filed 12-26-95; 8:45 am]
BILLING CODE 6717-01-P

[Docket No. RP96-82-000]

Algonquin Gas Transmission Co.; Notice of Proposed Changes In FERC Gas Tariff

December 20, 1995.

Take notice that on December 14, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of January 15, 1996:

Twenty-fifth Revised Sheet No. 20A
Original Sheet No. 99E

Algonquin states that the purpose of this filing is to flow through a refund from National Fuel Gas Supply Corporation related to its Account Nos.

191 and 186, as filed in National Fuel's Docket No. RP95-373-002.

Algonquin states that copies of this filing were mailed to all firm customers of Algonquin and interested states commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-31286 Filed 12-26-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP96-103-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

December 20, 1995.

Take notice that on December 15, 1995, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP96-103-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to add, construct, and operate a turbine meter at an existing interconnection with Wisconsin Power & Light Company (WPL) for delivery of natural gas to WPL in Fond du Lac County, Wisconsin, under the blanket certificate issued in Docket No. CP82-682-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

ANR states that the proposed facilities consist of an 8-inch turbine meter and approximately 10 feet of 8-inch pipe. ANR estimates that the facilities would cost approximately \$170,000. ANR indicates that the proposed facilities would increase the capacity of the metering station from 3,800 Mcf per hour to 5,300 Mcf per hour. ANR also

indicates that the volumes to be delivered at the modified facility would be within the certificated entitlements of WPL.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 95-31289 Filed 12-26-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-84-000]

Columbia Gulf Transmission Co.; Notice of Filing

December 20, 1995.

Take notice that on December 14, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following report.

Pursuant to Section 34 (Crediting of Excess Revenues) of the General Terms and Conditions (GTC) of Columbia Gulf's FERC Gas Tariff, Second Revised Volume No. 1, Columbia Gulf calculated revenues applicable to Rate Schedules ITS-1 and ITS-2 (Applicable Rate Schedules) for the twelve-month period ended October 31, 1995. Based upon the calculations, the revenues generated were not sufficient to result in any Excess Revenues of crediting.

Columbia Gulf is also filing a negative adjustment applicable to the Excess Revenues previously calculated and credited to customers' bills for the twelve-month period ended October 31, 1994, for which it filed its report pursuant to Section 34 on December 14, 1994, in Docket No. RP95-92. This adjustment, which reduces the amount of Excess Revenues credited in 1994, reflects billing adjustments applicable to the services under the Applicable Rate Schedules for that period, which adjustments were made during the twelve-month period ended October 31, 1995. The total adjustment reduces 1994 Excess Revenues by a total of